west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, April 23, 2026
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit Modification Approval for Sembello Unit 1H
47-017-07010-00-00

Extended Lateral

ANTERO RESOURCES CORPORATION

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:	Sembello Unit 1H
Farm Name:	Todd Devericks ET al
U.S. WELL NUMBER:	47-017-07010-00-00
Horizontal 6A	New Drill
Date Modification Issued:	4/23/2026

04/24/2026

WW-6B
(04/15)

API NO. 47- 017 - 07010
OPERATOR WELL NO. Sembello Unit 1H MOD
Well Pad Name: Wagner B Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator:	Antero Resources Corporat	494507062	017-Doddrid	Greenbri	Big Isaac
		Operator ID	County	District	Quadrangle

2) Operator's Well Number: Sembello Unit 1H MOD Well Pad Name: Wagner B Pad

3) Farm Name/Surface Owner: Todd Devericks, et al Public Road Access: Hunters Fork

4) Elevation, current ground: 1311' Elevation, proposed post-construction: 1311'

5) Well Type (a) Gas X Oil _____ Underground Storage _____
Other _____
(b)If Gas Shallow X Deep _____
Horizontal X

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 7800' TVD, Anticipated Thickness- 55 feet, Associated Pressure- 2800#

8) Proposed Total Vertical Depth: 7800' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 26700' MD

11) Proposed Horizontal Leg Length: 16662.7'

12) Approximate Fresh Water Strata Depths: 49'

13) Method to Determine Fresh Water Depths: 47-017-06422

14) Approximate Saltwater Depths: 1692'

15) Approximate Coal Seam Depths: N/A

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No X

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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Ck # 4050460
7500.00

04/24/2026

WW-6B
(04/15)

API NO. 47- 017 - 07010
OPERATOR WELL NO. Sembello Unit 1H MOD
Well Pad Name: Wagner B Pad

18) **CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	J-55	94#	100	100	CTS, 96 Cu. Ft.
Fresh Water	13-3/8"	New	J-55	54.5#	300'	300'	CTS, 313 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	3200'	3200'	CTS, 1303 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	23#	26700'	26700'	5800 Cu. Ft
Tubing	2-3/8"	New	P-110	4.7#			
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	50	Class A/L	~1.18
Fresh Water	13-3/8"	17-1/2"	0.38"	2730	1000	Class A/L	~1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A/L	~1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.415"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A		
Sizes:	N/A		
Depths Set:	N/A		

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04/24/2026

WW-6B
(10/14)

API NO. 47- 017 - 07010
OPERATOR WELL NO. Sembello Unit 1H MOD
Well Pad Name: Wagner B Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 17.49 acres

22) Area to be disturbed for well pad only, less access road (acres): 11.27 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

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24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A/L cement.
Surface: Class A/L cement with 2-3% calcium chloride and 1/4 lb of flake
Intermediate: Class A/L cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

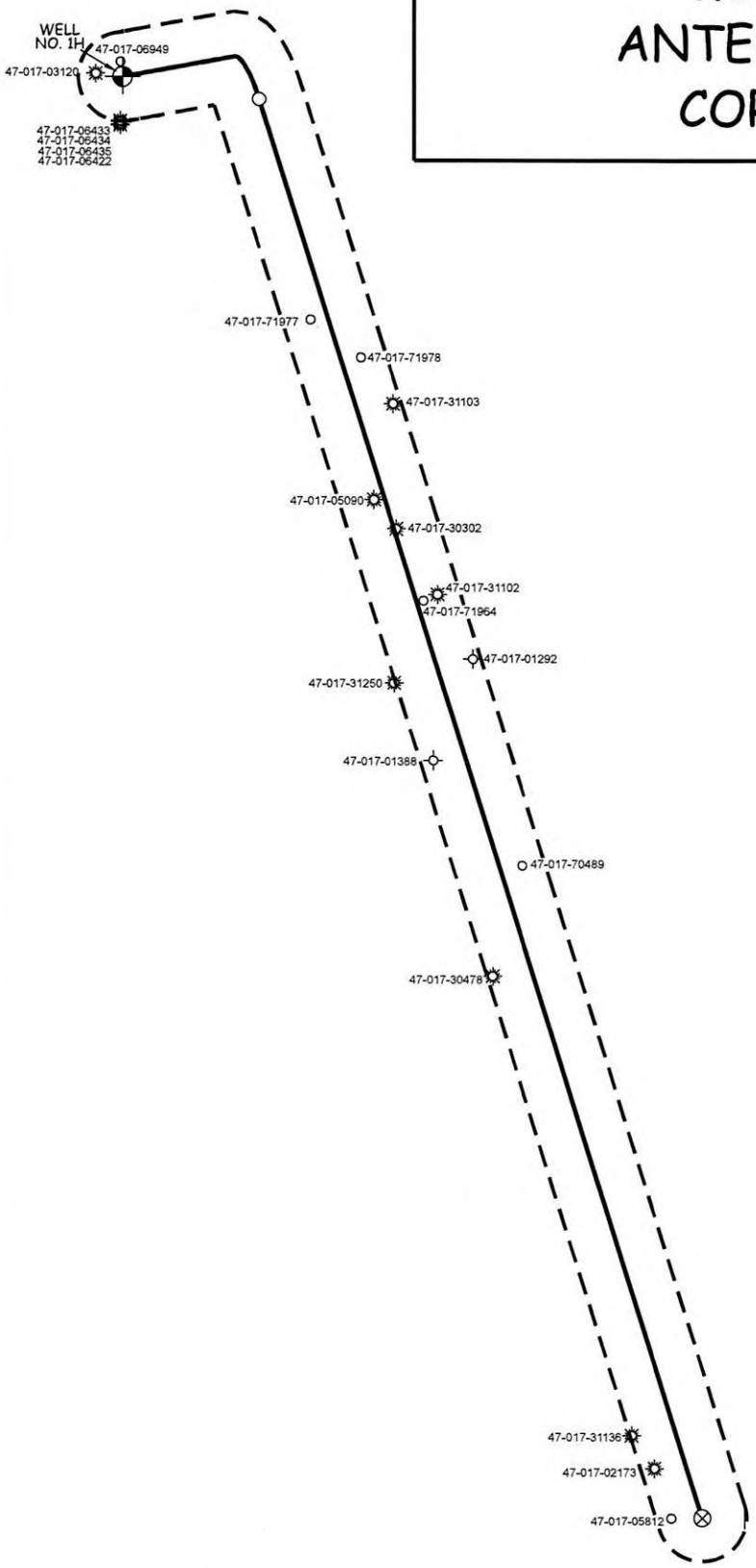
25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

04/24/2026

WAGNER B PAD
ANTERO RESOURCES CORPORATION



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WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

DATE: 03/05/26 | DRAWN BY: T.B.S.

JOB #: 25-022WA

FILE: SEMBELLO1HAOR.DWG

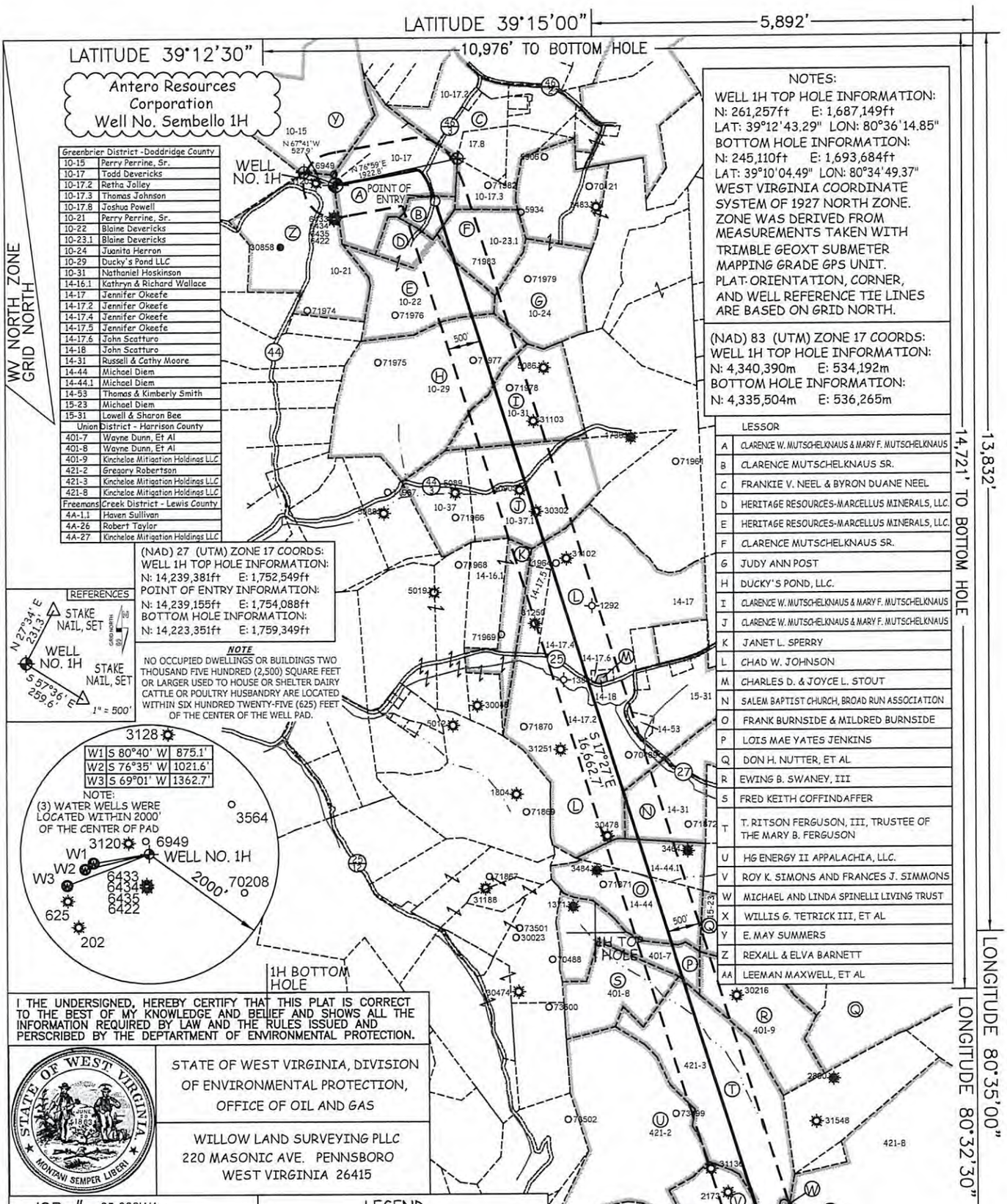
SCALE : 1-INCH = 2000-FEET

0' 2000' 4000' 6000'

04/24/2026

UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	TD	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
4701706949	WAGNER B	5V	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP				
4701706433	DOWNS UNIT	1H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	16,983	7472 - 16893	Marcellus	
4701706434	DOWNS UNIT	2H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	17,820	7692 - 17728	Marcellus	
4701706435	LETTIE UNIT	2H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	17,792	7579 - 17668	Marcellus	
4701706422	LETTIE UNIT	1H	ANTERO RESOURCES CORP	ANTERO RESOURCES CORP	18,308	7750 - 18181	Marcellus	
4701703120	MCCLAIN FRANKIE R	1	DIVERSIFIED PRODUCTION LLC	STONEWALL GAS	5,740	5232 - 5579	Benson	Weir, Alexander
4701771977	J C NICHOLSON	4293	PHILADELPHIA OIL	PHILADELPHIA OIL				
4701771978	L A SWISHER	3147	HOPE NATURAL GAS	HOPE NATURAL GAS				
4701731103	LOUISA A SWISHER 1	3147	LURAYLAND INC	LURAYLAND INC	3,000		Thirty-Foot, Gordon	
4701705090	BOLTE	3	JAY-BEE OIL & GAS INC	JAY-BEE OIL & GAS INC	5,684	5156 - 5684	Benson	Weir, Alexander
4701730302	GEORGE W SWISHER	3146	HOPE NATURAL GAS	HOPE NATURAL GAS	2,925		Thirty-Foot, Gordon	
4701731102	G W FISHER 1	3146	UNKNOWN	UNKNOWN	3,180		Thirty-Foot, Gordon	
4701771964	M G SPERRY	4291	PHILADELPHIA OIL	PHILADELPHIA OIL				
4701701292	MARY M SPERRY	4	PENNZOIL CO INC	WISER OIL CO THE	2,149			
4701731250	E L SPERRY (ILLEGIB	1	WACO O & G CO INC	WACO O & G CO INC	2,753			
4701701388	MARY M SPERRY	2	WISER OIL CO THE	WISER OIL CO THE	2,030			
4701770489	M M SPERRY 1	1253	HOPE NATURAL GAS	HOPE NATURAL GAS				
4701730478	MARY M SPERRY 2	4537	PITTSBURGH&W VA GAS	PITTSBURGH&W VA GAS	2,927		Big Injun, Gantz, Gordon, Fourth	
4701731136	M J SMITH HEIRS	3	WILHELM & JACKSON	WILHELM & JACKSON	1,879			
4701702173	JAMES D JOHNSON	L2848	COLUMBIA NATURAL RESOURCES INC	COLUMBIA GAS TRNSMSS				
4701705812	ROBINSON E B	3	ENERVEST OPERATING	ENERVEST OPERATING				

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I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

JOB # 25-022WA
DRAWING # SEMBELLO1H
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
Surface Owner Boundary Lines +/-
Adjoining Surface Tracts +/-
Found monument, as noted

THOMAS SUMMERS P.S. 2109

DATE 02/14/26
OPERATOR'S WELL# SEMBELLO 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
47 — 017 — 07010
STATE COUNTY PERMIT
LOCATION: ELEVATION 1,311' AS-BUILT WATERSHED HEADWATERS MIDDLE ISLAND CREEK
QUADRANGLE BIG ISAAC 7.5' DISTRICT GREENBRIER COUNTY DODDRIDGE
SURFACE OWNER TODD DEVERICKS ET AL ACREAGE 63.75 ACRES +/-
OIL & GAS ROYALTY OWNER CLARENCE W. MUTSCHELKNAUS & MARY F. MUTSCHELKNAUS LEASE ACREAGE 59.84 AC.±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER X REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL (SPECIFY) MOD-BHL PLUG & ABANDON ___ CLEAN OUT & REPLUG ___
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,800' TVD 26,700' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAK BLVD.
DENVER, CO 80202 BRIDGEPORT, WV 26330

04/24/2026

COUNTY NAME PERMIT

FORM WW-6

WW-6A1

Operator's Well Number Sembello Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
A: Clarence W. Mutschelknaus and Mary F. Mutschelknaus Lease			
Clarence W. Mutschelknaus and Mary F. Mutschelknaus	Antero Resources Appalachian Corporation	1/8+	341/702
Antero Resources Appalachian Corporation	**Antero Resources Corporation**	**Name Change**	**46/523**
B: Clarence Mutschelknaus, Sr. Lease			
Clarence Mutschelknaus, Sr.	**Antero Resources Corporation**	**1/8+**	**530/273**
F: Clarence Mutschelknaus Sr. Lease			
Clarence Mutschelknaus, Sr.	**Antero Resources Corporation**	**1/8+**	**530/273**
E: Heritage Resources – Marcellus Minerals, LLC Lease			
Heritage Resources – Marcellus Minerals, LLC	**Antero Resources Corporation**	**1/8+**	**554/227**
H: Ducky's Pond, LLC Lease			
Ducky's Pond, LLC	**Antero Resources Corporation**	**1/8+**	**540/457**
I: Clarence W. Mutschelknaus & Mary F. Mutschelknaus Lease			
Clarence W. Mutschelknaus & Mary F. Mutschelknaus	Clarence W. Mutschelknaus	1/8	205/487
Clarence W. Mutschelknaus	Bluestone Energy Partners	Assignment	233/645
Bluestone Energy Partners	BEP Merger Sub, LP	Merger	288/1
BEP Merger Sub, LP	Antero Resources Bluestone LLC	Merger	288/1
Antero Resources Bluestone LLC	**Antero Resources Corporation**	**Merger**	**WVSOS**
J: Clarence W. Mutschelknaus & Mary F. Mutschelknaus Lease			
Clarence W. Mutschelknaus & Mary F. Mutschelknaus	Clarence W. Mutschelknaus	1/8	200/336
Clarence W. Mutschelknaus	Bluestone Energy Partners	Assignment	250/651
Bluestone Energy Partners	BEP Merger Sub, LP	Merger	288/1
BEP Merger Sub, LP	Antero Resources Bluestone LLC	Merger	288/1
Antero Resources Bluestone LLC	**Antero Resources Corporation**	**Merger**	**WVSOS**
L: Chad W. Johnson Lease			
Chad W. Johnson	**Antero Resources Corporation**	**1/8+**	**513/337**
N: Salem Baptist Church, Broad Run Association Lease			
Salem Baptist Church, Broad Run Association	**Antero Resources Corporation**	**1/8+**	**541/466**

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04/24/2026

WW-6A1

Operator's Well Number Sembello Unit 1H MOD

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
O: Frank Burnside and Mildred Burnside Lease			
Frank Burnside and Mildred Burnside	James F. Scott	1/8	114/189
James F. Scott	Scott Oil and Gas Company Inc	Assignment	128/599
Scott Oil and Gas Company Inc	James F. Scott	Assignment	133/97
James F. Scott	Hydrocarbon Energies Inc	Assignment	133/380
Hydrocarbon Energies Inc	William L Waytena	Assignment	146/139
William L Waytena	Big Sand Drilling Company	Assignment	187/676
Big Sand Drilling Company	**Antero Resources Corporation**	**Assignment**	**555/263**
P: Lois Mae Yates Jenkins Lease			
Lois Mae Yates Jenkins	**Antero Resources Corporation**	**1/8+**	**1777/642**
T: T. Ritson Ferguson, III, Trustee of The Mary B. Ferguson Lease			
T. Ritson Ferguson, III, Trustee of the Mary B. Ferguson	**Antero Resources Corporation**	**1/8+**	**1780/1278**
V: Roy K. Simons and Frances J. Simmons			
Roy K. Simons and Frances J. Simmons	Clarence W. Mutschelknaus	1/8	1121/496
Clarence W. Mutschelknaus	Watkins & Watkins Incorporated	Assignment	1125/1022
Watkins & Watkins Incorporated	Kepco, Inc	Assignment	1128/774
Kepco, Inc	Equitable Energy Company	Assignment	1159/443
Equitable Energy Company	Lone Pine Operating Company, Inc	Assignment	1254/406
Lone Pine Operating Company, Inc	R&K Oil and Gas Inc	Assignment	1350/1187
R&K Oil and Gas Inc	Mark Hutson	Assignment	1363/735
Mark Hutson	HG Energy II Appalachia LLC	Assignment	178/971
HG Energy II Appalachia LLC	**Antero Resources Corporation**	**Assignment**	**1797/1183**

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***Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.**

**Cotenancy Utilization* - Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.

***Pooling/Unitization* – Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract

04/24/2026

WW-6A1
(5/13)

Operator's Well No. Sembello Unit 1H MOD

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
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(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
X: Willis G. Tetrick III, et al Lease				
	Willis G. Tetrick III, et al	Clarence W. Mustschelknaus	1/8	1122/207
	Clarence W. Mustschelknaus	Watkins & Watkins Incorporated	Assignment	1125/1022
	Watkins & Watkins Incorporated	Kepco, Inc	Assignment	1128/774
	Kepco, Inc	Equitable Energy Company	Assignment	1159/443
	Equitable Energy Company	Lone Pine Operating Company Inc	Assignment	1254/406
	Lone Pine Operating Company Inc	R&K Oil and Gas Inc	Assignment	1350/1187
	R&K Oil and Gas Inc	Mark Huston	Assignment	1363/735
	Mark Huston	HG Energy II Appalachia LLC	Assignment	178/971
	HG Energy II Appalachia LLC	**Antero Resources Corporation**	**Assignment**	**1797/1183**

***Cotenancy Utilization** - **Antero is utilizing the Co-tenancy Modernization and Majority Protection Act to proceed with development of certain royalty owners' interests in this tract.**

****Pooling/Unitization** – **Antero has filed a horizontal well unitization application with the West Virginia Oil and Gas Conservation Commission that seeks to pool certain owners in this tract**

Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Tim Rady
Its: Senior Vice President of Land

04/24/2026

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

April 2nd, 2026

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Mr. Taylor Brewer
601 57th Street
Charleston, WV 25304

Mr. Brewer:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for approved wells on the Wagner B Pad. We are requesting to extend the horizontal lateral length which will change the bottom hole locations of the Sembello Unit 1H & Creel Unit 1H wells.

Attached you will find the following documents:

- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Form WW-6A1, which shows the leases we will be drilling into
- REVISED Mylar Plat, which shows the new bottom hole location

If you have any questions please feel free to contact me at (303) 357-7373.

Thank you in advance for your consideration.

Sincerely,

Carly Wren
Permitting Agent
Antero Resources Corporation

Enclosures

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APR 03 2026
WV Department of
Environmental Protection

04/24/2026